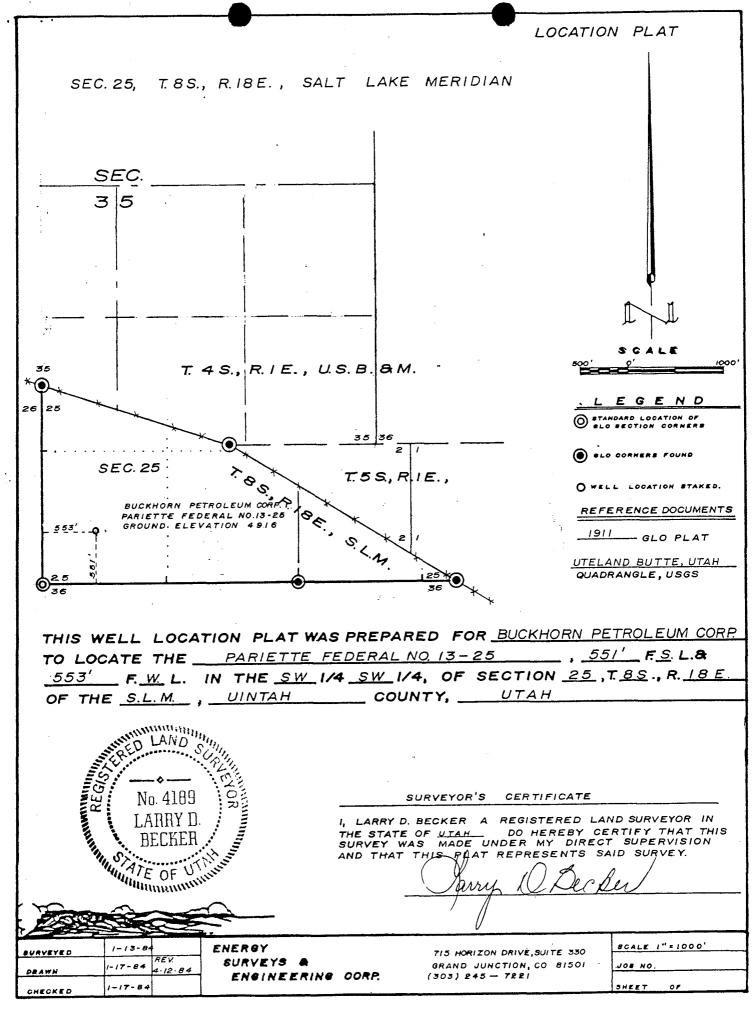
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TE (Other instru ICATE*

reverse side)

5. Lease Designation and Serial No.

	·		•	Federal U-36442
APPLICATION I	FOR PERMIT T	O DRILL, DEEP	PEN, OR PLUG BAC	6 If Indian Allattes or Tribe Name
Type of Work				7. Unit Agreement Name
DRILL Type of Well	A	DEEPEN	PLUG BACK [
Oil K Gas Well Well	Other	•	Single Multiple [Zone	8. Farm or Lease Name
Name of Operator	— Other			Pariette-Federal
Buckhorn 1	Petroleum Comp	any	et:	9. Well No.
Address of Operator			PECEIVE RECEIVE	#13-25
	5928 T.A.; Den			10. Field and Pool, or Wildcat
Location of Well (Report At surface	location clearly and in	accordance with any Stat	·	11. Sec., T., R., M., or Blk.
553' FWL 8	§ 551' FSL	SWSU) APR 2 0 1984	and Survey or Area
At proposed prod. zone Same as Al	hove	3000	·	Sec. 25-T8S-R18E
Distance in miles and dis		n or post office"	DIVISION OF OI	12. County or Parrish 13. State
Approximat	tely 20 miles	from Myton, Ut.		Uintah Utah
. Distance from proposed*			No. of acres in lease 17.	No. of acres assigned to this well
property or lease line, ft (Also to nearest drig, line	551'		1447.30	40
Distance from proposed to nearest well, drilling,	location*	19.	Proposed depth 1.1 20.	Rotary or cable tools
or applied for, on this les	ase, ft.		6300' TD //	Rotary
Elevations (Show whether 4916 G.L.			v	22. Approx. date work will start. May 1, 1984
		PROPOSED CASING AN	ND CEMENTING PROGRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	16"	Conductor	40' Below G.L.	Redimix to Surface
12 1/4"	8 5/8"	24#	350'	275 sxs 'A' (circ'd)
7 7/8"	5 1/2"	15.5#	6300' (T.D.)	250 sx Hifill & 450 s 'H' (circ'd to top of
				Green River Fm.)
Fm. as o Surface	outlined above Use Plan which Designation o	and on the atmospherical and an arms and an arms and arms are arms and arms are arms and arms are arms. Arms are arms are arms are arms are arms are arms are arms ar	tached Drilling Prod d to the BLM.	test the Green River gram and 13-Point Company to Buckhorn
			APPROVED BY	THE STATE
			OF UTAH DI	VISION OF
			OIL, GAS, AN	id mining//
			DATE:	1389
			BY:	* 131/
	ing proposer abosi	AM. If munmaral is to	donner or plug back give date or	n present productive zone and proposed new
ctive zone. If proposal is	to drill or deepen direc	tionally, give pertinent d	ata on subsurface locations and i	measured and true vertical depths. Give blo
eventer program, if any.				
	1 %			
Signed Jose -	Amel	Title P	etroleum Engineer	Date 4-12-84
Rodney (This space for Federal c	D. Smith or State office use)			
· ·				
Permit No	······································	***************************************	Approval Date	
				55.
Approved by		Title		Date



SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE:

Salt Lake City, Utah

SERIAL NO .:

U-36442

and hereby designates

NAME:

Buckhorn Petroleum Co.

ADDRESS:

1625 Broadway, Suite 1200, Box 5928, T.A.

Denver, Colorado 80202

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 18 East

Section 25: SW/SW Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lesse and the Oil and G2s Operating Regulations. It is also understood that this designation of operator does to constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

P. O. Box 4503
Houston, Texas 77210-4503

December 14, 1983

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11. - LJENE Z

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

COMPANY BUCKHORN PETROLEUM COMPANY WELL NO. PARIETTE 13-25

LOCATION SW SW SEC. 25 - T8S - R18E LEASE NO. U-36442

ONSITE INSPECTION DATE APRIL 10, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

	Tertiary Uinta	Surf	(+4916' GL)
4916′ GL 4930′ KB	Green River fm Basal Green River Wasatch	4110′	(+3180) (+ 820) (-1340)
	TD	6300′	(-1370)

 Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Zone</u>
Expected oil zones:	Basal Green River	4110′ to
Expected gas zones: Expected water zones:	Wasatch Uintah	6270′ Surf - 350′
Expected mineral zones:	No coal or uranium is expected in this area.	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

A double gate hydraulic BOP, Shaffer type LWS, 11", 3000# WP (or equivalent) with pipe rams and blind rams will be installed on the 8-5/8" casinghead. Stack will be tested to 1000 psi prior to drilling under surface; and operational checks will be made daily or on trips. Please see attached Diagram 1.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

Surface casing: 350' of 8-5/8", 24#, J-55, ST&C, new casing set from 350' to surface.

Cement with 275 sxs Class "A"; circulate to surface. One 8-5/8" guide shoe and insert float valve fillup attachment used for cementing.

Production casing: 6300' of 5-1/2", 15.5#, LT&C, new casing set from 6300' (TD) to surface.

Cement with 250 sxs Hi-Fill, 1/4#/sk Flocele & 3% salt; followed by 450 sxs Class "H", 10% gel, 1/4#/sk Flocele & 5#/sk gilsonite. Cement circulated to 4100'. One 5-1/2" guide shoe and insert float valve with fillup attachment used for cementing.

Auxiliary equipment will be a kelly cock, drill pipe floats, a full opening stabbing valve will be on the floor at all times. The mud system will be visually monitored.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

Fresh water with circulated reserve pit will be used for drilling the 12-1/4" surface hole to plus or minus 350' (or base of fresh water sands). Fresh water/native mud, 8.3 - 8.5 ppg, visc 27-40 sec, will be used to 4100'. From 4100' to TD, a low solids, non-dispersed, fresh water gel system, 8.7 - 9.0 ppg, visc 34-48 sec and 10 cc WL will be utilized while drilling the Basal Green River and Wasatch formations. Samples will be collected at 30' intervals from surface to 4000', and at 10' intervals from 4000' to TD. Drilling fluid properties will be maintained or upgraded in order to assure sample recovery. A mud logging unit will be on location.

No chromate additives will be used in the mud system on Federal Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

Coring, Logging and Testing Program:

- a. No cores are planned.
- b. No drill stem tests are planned; however, one test is possible in the Basal Green River formation.
- c. DIL/SFL/SP will be run from base of surface to TD; BHC/Sonic with caliper and CNL/Litho-density logs will be run from approximately 3000' to TD.
- d. Planned completion involves selectivity perforating approximately 30' in the Basal Green River (4700-6100'), breakdown with 2000 gals 2% KCl, and frac with approximately 30,000 gals Versagel & 115,000# 20/40 sand.
- e. Productive zones will be swab tested. Gas will be flared during testing periods. Water produced during testing will be contained in the temporary reserve pit. All possible oil will be stored and sold.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

No abnormal temperatures, pressures or potential hazards such as H2S have been encountered in this area.

8. Anticipated Starting Dates and Notifications of Operations:

<u>Location Construction</u>: April 24, 1984 <u>Spud Date</u>: May 1, 1984

It is estimated that completion for production from Basal Green River formation will be accomplished in an additional 10-15 days.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

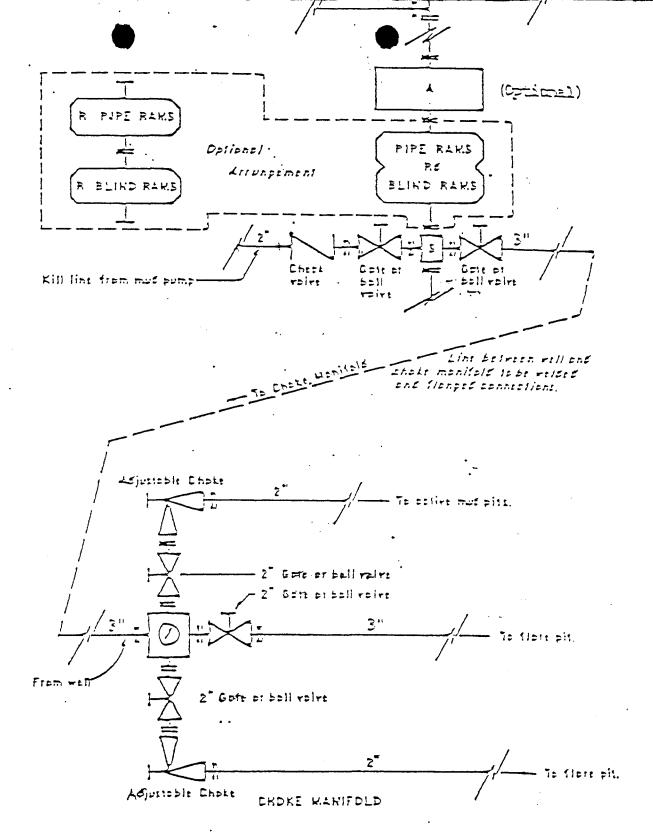
A first production conference will be scheduled within .15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Rodney D. Smith Petroleum Engineer

BUCKHORN PETROLEUM CO. #13-25 PARIETTE-FEDERAL (U-36442) BUCKHORN PETROLEUM COMPANY SW SW SEC. 25 - T8S - R18E UINTAH COUNTY, UTAH



All equipment to be 3,000 psi working pressure except as notes.

- Re Double ram type preventer with two sets of rams.
- R Single com type preventer with one set of coms.
- 5 Drilling appol with side outlet connections for aboke and kill lines.
- A Annula: type blowout prevenies (Optionel)

BUCKHORN PETROLEUM COMPANY
Rocky Mountain Division
Required Minimum Blowout
Preventer and Choke Manifold
DIAGRAM I
U-36442

U-36442

BUCKHORN PETROLEUM COMPANY #13-25 PARIETTE-FEDERAL SW SW SEC. 25 - T8S - R18E UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads: See Exhibit A and B.

- a. Location of proposed well in relation to town or other reference point: Location is approximately 25 miles from Myton, Utah. SW 1/4 SW 1/4 SEC. 25-T8S-R18E, Uintah County, Utah.
- b. Proposed route to location: From Myton, Utah, go west on Highway 40 1.4 miles. Turn left onto paved road (Pleasant Valley Road?). Pavement ends after 5.0 miles, but road continues in a southeasterly direction for an additional 11.9 miles.

Turn left (northeasterly) onto a dirt road, and go 4.6 miles; road crosses Pariette flood control dam to north side of canyon. Take right fork at "Y" intersection, and follow road north and west past Gulf Energy's well in NW NW 36 for 1.3 miles to the beginning of the flagged jeep trail. Follow flagged jeep trail 0.4 miles to location.

- c. Location and description of roads in the area: Same as above.
- d. Plans for improvement and/or maintenance of existing roads:

2. Planned Access Roads:

- a. Width: The average dirt width will be 30'. Average traveled width will be 20'.
- b. Maximum grades: Maximum grade will be less than 6%.
- c. Turnouts: None planned.
- d. Location (centerline): Will follow existing jeep trail.
- e. Drainage: The road surface will be center crowned with ditches on each side of road. Slopes will have a maximum slope of 3:1.
- f. Surface materials (source): Native material.
- q. Other: No cattle guards, gates or culverts are planned.

3. Location of Existing Wells:

Gulf Energy's producing wells: #36-11 Gulf State, NW NW Sec. 36-8S-18E; #36-13 Gulf State, NW SW Sec. 36-8S-18E.

4. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

Tank batteries will be placed on the: NW corner of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

All water needed for drilling purposes will be obtained from Pariette Draw, (Sec. 27-85-18E; State Filing #47-1711). It will be the responsibility of the water hauler to provide Buckhorn and the BLM a copy of a state approved permit to appropriate water before hauling starts.

6. Source of Construction Material:

Road surfacing and pad construction material will be obtained from:

All construction material will be native material accumulated during construction of the location site. No additional road gravels or pit lining material from other sources are anticipated at this time.

The use of materials under BLM jurisdiction will conform to $43\ CFR$ 3610.2-3.

Construction material (will not) be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (will not) be lined:

If necessary, to determined after the location is built.

Burning (will/will not) be allowed. All trash must be contained and disposed of by: A trash cage

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities:

Camp facilities (will/will not) be required. They will be located:

 Well Site Layout: The reserve pit will be located: See Exhibits D, E and F.

The stockpiled topsoil will be stored: On the SW end of the location. See Exhibit D.

Access to the well pad will be from: See Exhibits A and B.

The trash pit will be located: See Exhibit F.

Reserve pits will be fenced with wire mesh fence and topped with at least one strand of barbed wire.

10.Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash, junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Also, if broadcast, the amount of seed should be proportionately larger to total 14 lbs per acre.

The following seed mixture will be used:

Oryzopsis hymenoides	1	lb/acre
Agropyron Cristatum	1	1b/acre
Poa secunda	1	lb/acre
Kochia prostrata	2	lb/acre
Atriplex confertifolia	2	lb/acre
Ceratoides lanata	2	lb/acre
TOTAL	9	lb/acre

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

11. Surface and Mineral Ownership:

Federal

12. Other Information: The location will be moved west 30' and south 50' and rotated 180 degrees as decided on 4-10-84 onsite.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance (\underline{will} /will not) be required before any

construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

13. Lessee's or Operators Representatives and Certification:

Representative

Name:

Mr. Rod Smith, Petroleum Engineer

Address: . Buckhorn Petroleum, P.O. Box 5928, T.A.

Denver, Colorado 80217

Phone:

Office (303)-825-4771; Home (303)-278-2323

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by

BUCKHORN PETROLEUM COMPANY

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

April 12, 1984

Date

Name and Title

Rodney D. Smith, Petroleum Engr.

On-Site

DATE: April 10, 1984

PARTICIPANTS:

TITLE:

Gary Slagel

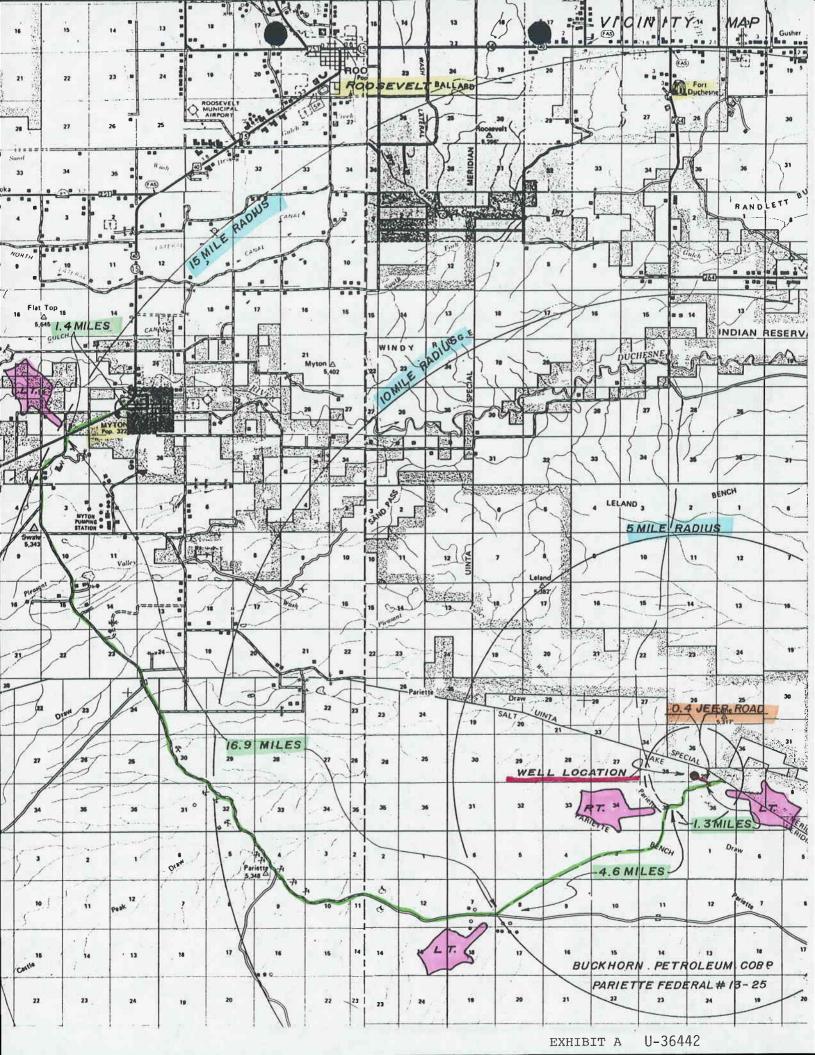
BLM - Vernal, Utah

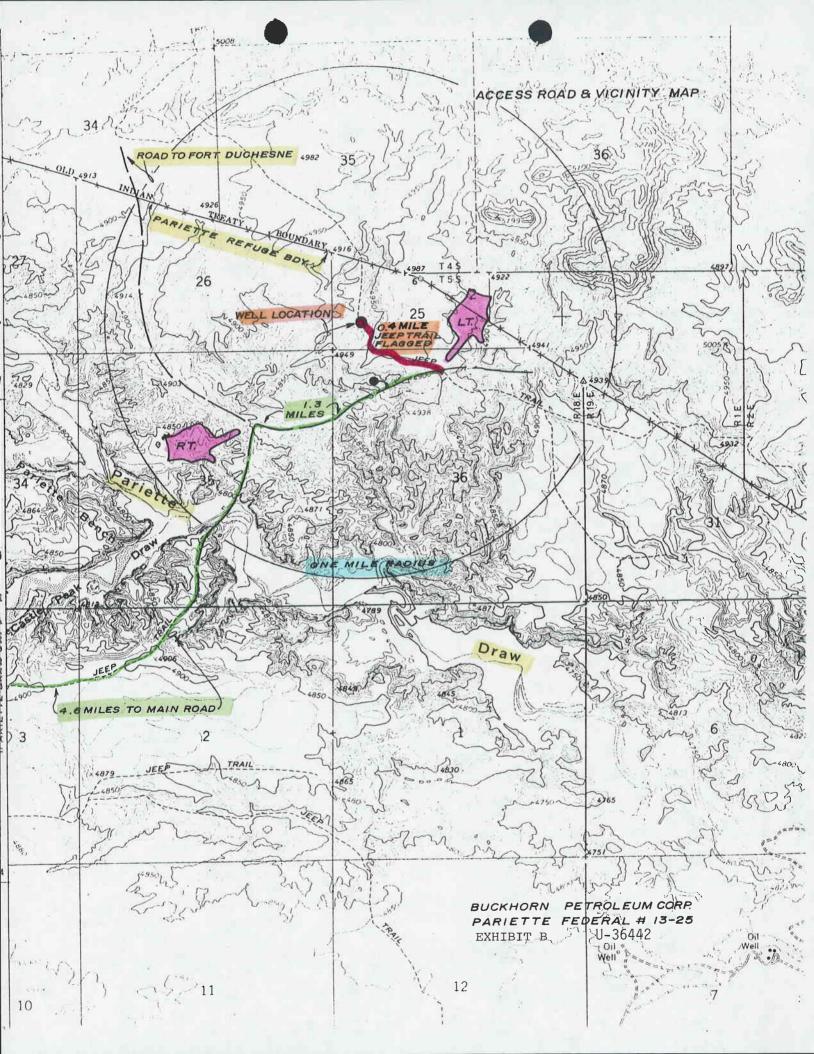
Rod Smith

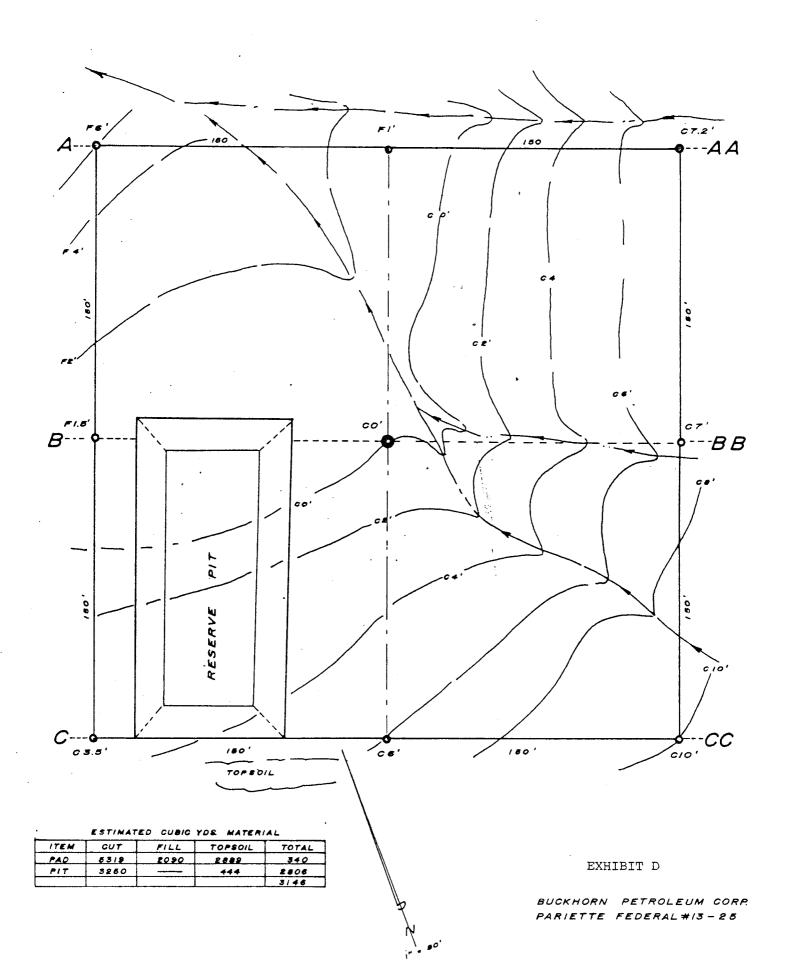
Engr, Buckhorn Petroleum

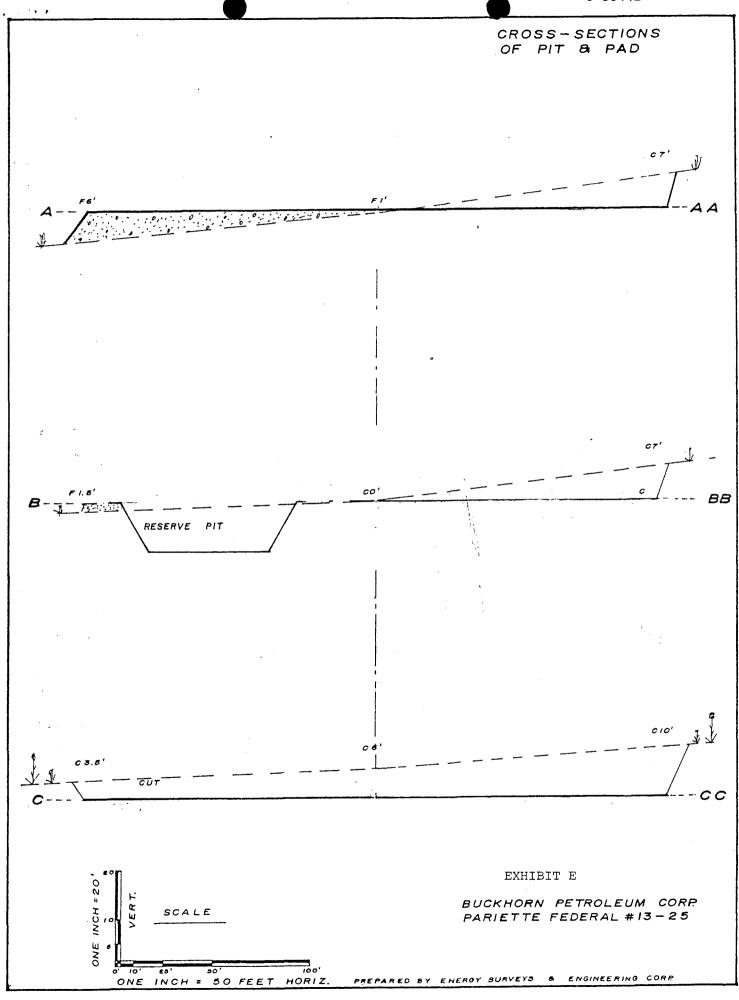
BUCKHORN PETROLEUM COMPANY #13-25 PARIETTE-FEDERAL SW SW SEC. 25 - T8S - R18E UINTAH COUNTY, UTAH

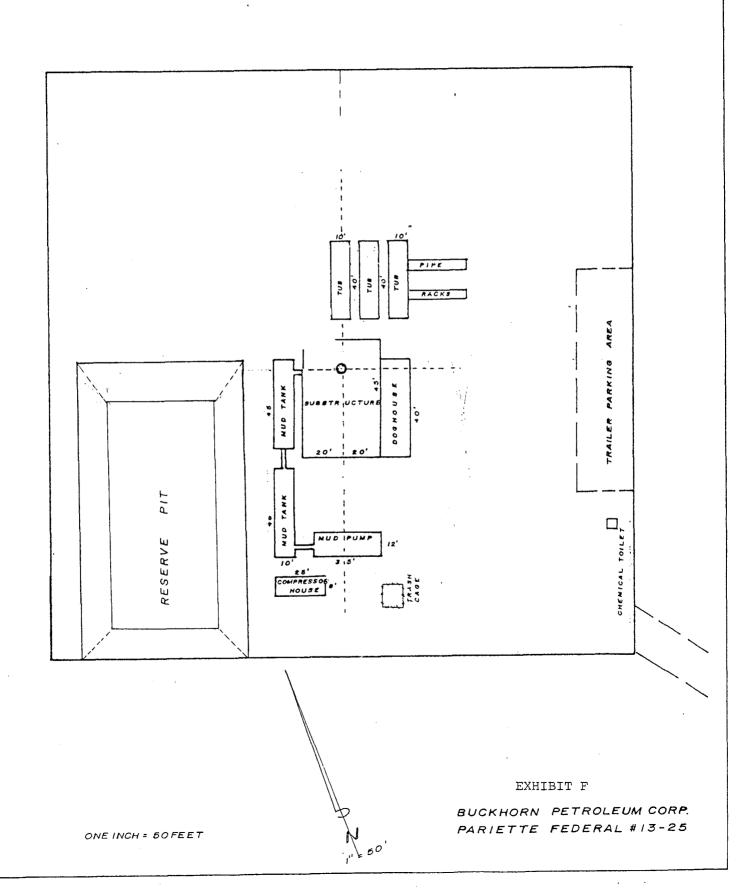
U-36442











Harfer oil	Co N1540	
OPERATOR Buckhows between	Thum Go.	DATE 4-23-84
WELL NAME Pariette - Fed	# 13-25	
SEC SWSW25 T 85	R 18E COUNTY	United
INDEX HL NID NID PI MAP CCESSING COMMENTS: No other wells within (ood' Water or - (Carry Permit # 47-1711) PROVAL LETTER: ACING: A-3 UNIT C-3-a CAUSE NO. & DATE		
POSTING CHECK OFF:		
INDEX	HL	
NID	PI	
PROCESSING COMMENTS:	within lood	
Water or - Carry Per	mit # 47-1711)	
APPROVAL LETTER:		
	c-	
c-3-b	c-	3-c
SPECIAL LANGUAGE:		

, ,

V	RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
	AUTHENTICATE LEASE AND OPERATOR INFORMATION
	VERIFY ADEQUATE AND PROPER BONDING
	AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
	APPLY SPACING CONSIDERATION
	ORDER
	UNIT
	c-3-b
	c-3-c
	CHECK DISTANCE TO NEAREST WELL.
	CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
	IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
	IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 25, 1984

P.O. Box 5928 T.A. Denver, Colorado 80217

> RE: Well No. Pariette Federal 13-25 SNSW Sec, 25, T. 8S, R. 18E 553' FWL, 551' FSL Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule G-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Speeding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form CCC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-5068 (Home).
- 4. Compliance with the requirements and regulations of Rule C-27, Associated Ges Flaring, General Rules and Regulations, Oil and Ges Conservation.

UNIOD STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

(Other instruction reverse side

Form approved. Budget Bureau No. 42-R1425/ L

5. LEASE DESIGNATION AND SERIAL NO.

	GEOLOG	SICAL SURVE	Y.			•	U-36442	•	V
A PRIJEATION	FOR PERMIT T	O DRILL D	FEPE	N. OR PLUG	B	4CK	6. IF INDIAN, ALLOTT	EE OR TRIBE 1	NAME
	, TOR TERMINA	<u> </u>		, , , •			N/A		
1a. TYPE OF WORK DRIL	LX	DEEPEN [PLUG BA	AC	к 🗆	7. UNIT AGREEMENT	NAME	
b. TIPE OF WELL			_				N/A	··· ·	
OIL X WELL X	S OTHER		20)	GLE X MULT		E	8. FARM OR LEASE N PARIETTE-F		
2. NAME OF OPERATOR						•	. (EDEKAL	
BUCKHORN P	ETROLEUM COMPAN	Y	_				9. WELL NO.		
3. ADDRESS OF OPERATOR				DECEI	1/	ED.			
P.O. Box 59	928, T.A., Denve	er, Colorad	0 802	217 NEUEI	V		10. FIELD AND POOL Wildcat	OR WILDCAT	ř
4. LOCATION OF WELL (Re	port location clearly and	in accordance with	any S	ate requirements.*)		•		D DI V	
	nd 551' FSL			MAY 7	19	84	11. SEC., T., E., M., O AND SURVEY OR	AREA :	
At proposed prod. zone Same As Ab	e	-					Sec. 25-T8	S-R18E	
14. DISTANCE IN MILES A		EST TOWN OR POST	OFFICE	 DIVISION 	OF	OIL	12. COUNTY OR PARI	SH 13. STAT	re
	ely 20 miles fro			GAS & M	IIN	ING	Uintah	UT	AH
15. DISTANCE FROM PROPO		1		OF ACRES IN LEASE			OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE L	IND DT	\				TO T	HIS WELL		
(Also to nearest drlg	unit line, if any)	51'	19. PR	1447.30 OPOSED DEPTH		20. ROTA	40 ARY OR CABLE TOOLS	<u> </u>	
18. DISTANCE FROM PROPO TO NEAREST WELL, DE	RILLING, COMPLETED,						Dotows		
OR APPLIED FOR, ON THI 21. ELEVATIONS (Show whe				63 <u>00' TD.</u>		<u>'</u>	Rotary 22. APPROX. DATE	WORK WILL	START*
4916 GL	ther Dr. 111, Giv, etc.)					·.	May 1,	1984	
23.	P	ROPOSED CASIN	G ANI	CEMENTING PRO	GRA	M	•		
	CIED OD OLGING	WEIGHT PER FO	OUL	SETTING DEPTH		1 :	QUANTITY OF CE	MENT	
SIZE OF HOLE	SIZE OF CASING				~	Badin	ix to surface		
17-1/2"	8-5/8"	Conduct 24#	01	350'	<u>GL</u>		xs "A" (circ'		
12-1/4"				6300' (TD)	_		xs Hi-Fill an		xs "H"
7-7/8"	5-1/2"	15.5#		6300 (ID)			to top of Gr	and the second second	
Buckhorn is b Indemnity Com	oleum Company poutlined above conded for operation of Ope	tions on BL	M La	nds nationwid	le :	by Har	tford Acciden	t and	123456,89 6, e
in above space describing to preventer program, if an	E PROPOSED PROGRAM: If drill or deepen directions y.	proposal is to deepally, give pertinen	pen or i	olug back, give data c on subsurface location	on p	resent pro nd measur	ductive zone and project and true vertical d	oosed new pr epths. Give	oductive blowout
81GNED RODNEY	D. Smith	TI	TLE P	etroleum Engi	.ne	er	DATE AC	ril 12,	1984
(This space for Fede	eral or State office use)			/				,	
PERMIT NO.				APPROVAL DATE					
٤	////	n.		DISTRICT MA	.	AGED		5/3/	SI
APPROVED BY	Myggg	TI	TLE	- IOTALOT WA	VIV.		DATE	1 -	
CONDITIONS OF APPRO	VAL, IF ANY:					TOTAL STREET	20 1		

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/30

UT-080-4-11-116 State, Oil, Gas & Mining

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company	Buckhorn Petroleum Company	Well No. Pariette Fed. 13-25
Location _	Sec. 25 T8S, R18E	Lease No. <u>U-36442</u>
Onsite Ins	pection Date April 10, 1984	
		•

The Vernal District BLM will be notified 48 hours in advance of construction so the District Archaeologist can be on location to monitor construction of the access road and pad.

The Vernal District Petroleum Engineers have reviewed the Application for Permit to Drill for technical adequacy and concur with the down hole portion of the request providing the following stipulation is included as a part of the approval:

In accordance with API RP53, 3000 psi pressure control systems shall include an annular bag-type preventer. Prior to drilling out the surface casing shoe, the ram-type preventers shall be tested to 2000 psi, and the annular preventer shall be tested to 1500 psi.

White

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPA	W: BUCKHORN	PETROLEUM			
WELL NAME:	FED. 13-2	25			
SECTION SWS	W 25 TOWNSHIP	8S RANGE	18E	_ COUNTY_ Uinta	ıh
DRILLING CONT	TRACTOR OLSEN			· · · · · · · · · · · · · · · · · · ·	·
RIG #_2					
SPUDDED: DA	ATE 5-14-84				
T	IME 10:00 PM				
Ho	DW Air Drilled				
DRILLING WILL	_ COMMENCE _ 5-16-84	4 (Rotary Ri	ற		
REPORTED BY_	Vern Powers				
TELEPHONE #_	789-3741				
	·				
DATE -	16.04		SIGNED	AC	

Form 9-330 (Rev. 5-63)

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE-

(See other instructions on reverse side) Form approved. Budget Bureau No. 42-R355.5

s on | 5. LEASE DESIGNATION AND SERIAL NO.

		Gi	_OLOGICA	1L 301	V 1				U-36	442	·	
WELL CO	MPLE	TION C	OR RECON	APLETIC	NC	REPORT	AN	D LOG*	6. IF INDIAN	, ALLOT	TEE OR TRIBE NA	ME
1a. TYPE OF WEL	L:	WELL -	X GAS WELL	DR		Other		i	7. UNIT AGR	EEMENT	NAME	
b. TYPE OF COM	PLETION	₹:					CF	IVED		• .		
WELL X	WORK OVER	DEEP-	BACK BACK	DIFF. RESVI	a. 🔲	Other	OL.		8. FARM OR	LEASE N	AME	
2. NAME OF OPERAT	ror						: :				FEDERAL	
HARPER OI		PANY	-			JU	<u> </u>	5 1984	9. WELL NO.		en e	
3. ADDRESS OF OPE				er meneger salveysigend feetnessig		man and a series of the comments.	. :	:	13-2			_
P. O. Box	5928	T. A.,	Denver,	CO 80	217	DIVI	SIO	V. OF OIL	_		OR WILDCAT	I
4. LOCATION OF WE				ccoraance	with an	GA	S&	MINING			ndesigna BLOCK AND BURY	
At surface 55								± *	OR AREA		, BLOCK ZNO BORY	21
At top prod. in	terval rep	orted below	'Same	_	SW)	SW		?	800) F mo	מסום ב	
At total depth	Same			`	-			-	Sec.	,۲۵ د	S R18E	
-	Same			14. PER	MIT NO.		DATE	ISSUED	12. COUNTY	OR	13. STATE	
				43.0	47-3	1463	4-1	25-84	PARISH Uinta	ah -	Utah	
5. DATE SPUDDED	16. DAT	E T.D. REAC	HED 17. DATE								EV. CASINGHEAD	
5-14-84	6.	-12-84	7	-2-84				4916' GL	100			
20. TOTAL DEPTH, MD			BACK T.D., MD &	IVD 22.	IF MUL	TIPLE COMPL.	,	23. INTERVALS	ROTARY TOO	LS	CABLE TOOLS	
4930'			6316'		N/	-		· ——>	0' - 493	30 1		_
4. PRODUCING INTER 4520' - 4	RVAL(S),	OF THIS CO	MPLETION-TOP,		AME (M	ID AND TVD)*		· · · · · · · · · · · · · · · · · · ·			WAS DIRECTIONAL SURVEY MADE	L
			1	49" - (1 1	Green	1R	iver				
5775' - 8		5787 ' -	95. 49	56' - (٠ <i>١٠</i> / '						Deviation	. s
6. TYPE ELECTRIC	AND OTHE	R LOGS RUN								27. WA	S WELL CORED	
CBL/CL								<u> </u>			JO	
18.						ort all strings	set in					
CASING SIZE	WEIG	HT, LE./FT.	DEPTH SE	(MD)	HOI	LE SIZE	 	CEMENTIN	G RECORD	-	AMOUNT PULLED	-
8-5/8"		J-55	355'	[.	·12	2-1/4"	275	sx Cl "A	<u>" + Additi</u>	ves _		<u> </u>
5-1/2"	15.5	5 & 17#	6316'		7	<u>'-7/8" </u>			460 sx Cl	<u>"</u> #†_		
	_						<u>+ A</u>	<u>dditives </u>		-		
			NER RECORD	1			1	30.	TUBING REC) DRIV		-
SIZE	TOP ()		OTTOM (MD)	SACKS CEN	SENTS	SCREEN (M	<u> </u>	SIZE	DEPTH SET (M		PACKER SET (MD	<u></u>
N/A	107 (8	10)	OTTOM (MD)	SACKS CEN	- I	SCREEN (M	-				PACHER BEZ (FEE	_
- IV/ A				·				_2=7/8"	5839 45			
1. PERFORATION REG	CORD (Int	erval, size	and number)			32.	'	D. SHOT. FRA	CTURE, CEMEN	T SQUE	EZE. ETC.	_
5775-82' &						DEPTH INT		<u> </u>	MOUNT AND KIN			
4956-67' &	5049 6	50 <u>L</u> 	_		·	500 2					frac proce	
4838-58'		_	3 spf 4	_	ezed) See at	بطاعله	ueu II st. i	<i></i>	ny_x_	Trac broce	z qures
4520-47'		-	4 spf 4	*1								_
33.*					PROI	OUCTION	•					_
ATE FIRST PRODUCT	TION	PRODUCT	ION METHOD (F	lowing, gas	lift, pu	ımping—size	and ty	pe of pump)	well shu	STATUS	(Producing or	
7-2-84	V 23		ping						Clea	nind	completion	<u>n</u> Flui
ATE OF TEST	HOURE	TESTED	CHOKE SIZE	PROD'N.		OlL-BBL.	9 . 31	GAS-MCF.	WATER-BB		AS-OIL RATIO V	
7-2-84	2.		N/A			31.6		tstm	61		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
LOW. TUBING PRESS.	CASING	PRESSURE	CALCULATED 24-HOUR RATE	OIL—BE	IL.	GA8	MCF.	. 1	R—BBL:	OIL GRA	VITY-API (CORR.)	
N/A		/A		31	.6	<u>l . t.</u>	stm	<u>. </u>	612		<u>- </u>	
34. DISPOSITION OF G	ias (2014,	usea for fu	ei;-vented, eto.)						TEST WITNE	SSED BY		
Venting 5. List of attach	MENME						:		1 9 4 4 4 7 2 7	- 17		
OU, DIST OF ATTACH	MERIS	11	//			· +		•				
6. I hereby coftify	Wat the	toppoolsh.	and attached in	formation	s comp	ete and corr	ert ee	determined from	n all available	ecorde	`	
1//		7"17	armeneu m	- Armerion I	p	THE BALL COIN		recommined that	an available	20248		
SIGNE	11/4	101	·	_ TITI	LE O	erations	s Ma	nager	DATI	<u>7-2:</u>	3-84	
	Mach	Tr										

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-All attachments tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. should be listed on this form, see Item 35. and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

14cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Consult local State

or Federal office for specific instructions.

Hen 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hens 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. or intervals, top(s), bottom(s) and name(s)

Item 29: "Racks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Item 33:

RS	TOL	THE TRUE VERT. DEPTH			
GEOLOGIC MARKERS		MBAS. DEFTH	5650	6115	
38.	E W W		Black Shale	Green River Limestone	THE STATE OF
FESTS, INCLUDING		,			
TS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING FBN, FLOWING AND SHUT-IN FRESSURSS, AND RECOVERIES	DESCRIPTION, CONTENTS, BIC.		No DST's were run.	No cores were cut.	
MARY OF POROUS ZONES: SHOW ALL INFORTANT ZONES OF FOROSITY AND CONTRINTS THEREOF; DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	ROTTOM				
37. SUMMARY OF POROUS ZONES: SHOW ALL INPORTANT ZONES OF DEPTH INTERNAL TESTED, CUSHI	TOL			م قرید دهود وید مراکز	7.5.1.5
37. STIMMARY OF SHOW ALL DESTREE INT	FORMATION				

U-36442
Pariette-Federal 13-25
Sec 25 T8S R18E
Uintah County, Utah

Perfs

Acidizing & Frac'ing

5775-82' 5787-95'

Breakdown w/3500 gal 3% KCl water, 1 gal Lo-Surf 259, 3-1/2 gal clay stabilizer, 65-7/8 RCN 1.1 Gravity Balls. Balled off w/17 Bbls of displacement 4800#.

Frac'd w/26,980 gal. Versagel Ht. 1500/1400 w/3% KCl water containing 50/40 WG-ll w/1.5/1.2 gals per 1000 CL-18, 1 gal per 1000 Lo-Surf 259 and .01 gal/1000 BE-3 w/1 gal/1000 clay stay and 1/2 gal 1000 ft breaker, 8000 gal pad, 2000 gal of 2# 20-40 sand, 5000 gal of 4# 20-40 sand, 7000 gal of 6# 20-40 sand, 4300 gal of 8# 20-40 sand, 780 gal flush. Left 43,600# of 20-40 sand in casing.

4956-67' 5049-60'

Breakdown perfs w/2500 gal 3% KCl water w/1 gal Lo-Surf 259 and 1 gal/1000 clay stay.

Frac w/28,300 gal Versagel 1500/1400 w/3% CaCl containing 50/40 WG-11 and 1.5/1/2 gal/1000 CL-18, 1 gal/1000 Lo-Surf 259, .01 gal/1000 BE-3, 1 gal/1000 clay stay, .5 gal/1000 CBW-3, .5 gal/1000 SP Breakers, 1.5 gal/1000 BA-20, Used 10,000 gal pad, 2000 gal w/2% 20-40 sand, 5000 gal w/4# 20-40 sand; 7000 gal of 6# 20-40 sand; 4300 gal of 8# 20-40 sand. Flush w/5700 gal of 3% KCl water. Total 707 + 17 Bbls.

4838-581

Break down w/4000 gal 3% KCl w/l gal/1000 clay stay and 1 gal/1000 Lo-Surf 259. Squeeze w/50 sx Cl "G" w/2% CaCl and 50 sx regular "G" cement. Squeezed to 4000#.

4520-47'

Break down w/103 Bbls 3% KCl w/clay stay and Lo-Surf.

Frac w/28,300 gal 3% KCl w/X-Link gel, 40# gel, 100,400# 20-40 sand. Disp. w/4830 gal 3% KCl water.

2000 2# 20-40 sand

5000 4# 20-40 sand

7000 6# 20-40 sand

4300 8# 20-40 sand

Flush.

Total - 789 Bbls.

AMENDED 7-30-84

SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO

	C	SEOL	OGICAL	SURV	EY					U-	-36442	2	
WELL CO!	MPLETION	OR	RECOMP	LETION	V R	EPORT A	AND	LOG	*	6. IF I	NDIAN, AI	LLOTTI	EE OR TRIBE NAME
IR TYPE OF WEL					7			;		7. UNIT	AGREEM	ENT >	AME
	WEL	LIX	WELL	DRY L	۰ لــ	Other		:		"E			.7
F TYPE OF COM	PLETION: WORK CODEE	p. —	PLTG [DIFF.	_		• ·	<u>.</u>		S. FAR	OR LEA	SE NA	ME
WELL X	OVER L EN		BACK 📙	RESVR.		Other							,
. NAME OF OPERAT	OR			-		RF(?F	IVE)	8. WEL		rr-r	'EDERAL
HARPER OI	L COMPANY					1 1 1							
ADDRESS OF OPER	RATOR							•			3-25		OR WITTER
P. O. Box	5928 T. A	De	enver, Co	0 8021	.7	AUC	<u>}</u>	1984					OE WILDCAT
4. LOCATION OF WEI	LL (Report location	n clear	ly and in acco	ordance wit	h any	State require	emente	•) •					<u>designated</u>
At surface 55	1' FSL & 5!	53' E	FWL	_		- DWG	2ION	OF OI	ı	11. SE	I., T., R., I AREA	₩., OR	BLOCK AND SURVEY
14 4	erval reported bel	∩ ™ ~		(1)	1			_			•		
At top prod. int	ervar reported be.	v Sa	ame 🗇 (WSU	リ	GAG	> 0x 1	VINING		S	ec_ 25	T85	R18E
At total depth	Same									-			
	Jame		i i	14. PERMIT		-		Dausa	,	12. COT	INTY OR		13. STATE
			4	43-047	-31	463 1	1-2	15-84	/	1	intäh	· ·	Utah
5. DATE SPUDDED	16. DATE T.D. E	EACHED	17. DATE C	OMPL. (Rea	dy to	prod.) 18.	ELEV.	ATIONS (DE	, RKE,	ET, GR, ET	c.)* 1	9. EL	EV. CASINGHEAD
	1		1	7-2-84				4916'					
5-14-84 20. TOTAL DEPTE, MD	5-27-84	G. BACK	T.D., MD & TVD	22. IF	MULT	TIPLE COMPL.,		23. INTE	RTALS	ROTAR	Y TOOLS		CABLE TOOLS
	22.720			HO	W MA	(NYª	;	DEILI	LED BY	- ۱۰	63201		
6320)	EVALUE OF THE	CONTI	316'	OTTUM, NAN	N/	D AND TVD)*			_	· <u> </u>		1 25.	WAS DIRECTIONAL
24. PRODUCING INTER 4220' - 4	7' 4838'	- 58	B' 504!	9' - 60	- ``` ار			<u></u>	,	-		•	SURVEY MADE
5775' - 8			5' 495			Greek	1.1	<,Ue	(-		. I	Deviation
- , , -											1 27	7. WAS	WELL CORED
6. TYPE ELECTRIC .	AND OTHER LOGS	RUN	•				•						
CBL/CL										<u> </u>			<u> </u>
·\$.						ort all etringe	set in		n.1	DECCE.			WOUND BULLER
CASING SIZE	WEIGHT, LE.	FI.	DEPTH SET	(MD)	HOL	E SIZE	ļ	CEM	ENTING	RECORD		-	AMOUNT FULLED
8-5/8"	24# J-55		355'		12	-1/4"	275	sx Cl	"A"	+ Ac	ditiv	es _	
5-1/2"	15.5 & 1	7#	6316'		7	-7/8"	250	sx Li	te.	460 s	<u> </u>	<u>"</u> #†_,	
							+ A	.dditiv	es			_	
												<u> </u>	
29.	_ !	LINER	RECORD					30.		TUBING	RECOR	יי	
SIZE	TOP (MD)	BOTTO	M (MD) S	ACKS CEME	NT*	SCREEN (M	D)	SIZE		DEPTH 8	ET (MD)	- 1	PACKER SET (MD)
	101 (112)							2-7/8		5839	451		
N/A											. 4 .)	-	
31. PERFORATION RE	corr (Interval &	re and	numberi			32.	A C	ID SHOT.	FRAC	TURE, C	EMENT	SQUE	EZE, ETC.
5775-821 &			spf 4"	÷.	*	DEPTE IN							ATERIAL USED
4956-67' &			spf _4"		:								
4838-58'			spf 4"		zeč	See at	tac	ned li	st c	n aci	مرتعده	g Æ	frac proced
4520-47'			spf 4"	(
4520-47		•	opi .										
						1			<u> </u>				
33.*						DUCTION					WELL C	DATE:	(Producing or
DATE FIRST PRODUC	TION PROD	UCTION	METHOD (Fig	owing, gas l	isst, p	umping—size	and t	уре ој рип	rp)	Ì	shui-		Producing
7-2-84	l I	umpi	.ng								<u>Clean</u>	ne ne	-Completion
DATE OF TEST	HOURS TESTED	C	HOKE SILE	PROD'N. I		OIL-BBL.		GAS-MI	CF.	WATE	R-BBL.		GAS-OIL BATIO
7-2-84	24		N/A	1	>	31.6		ts	tm	$-\epsilon$	1		
FLOW. TUBING PRESS.			ALCULATED	OIL-BBL		GAS-			WATER	BBL.		OIL GE	AVITY-API (COBB.)
37 / 7	N3 /7	2	4-HOUR BATE	31.	6	. +	stm			51-3	3 - 1 :	:	
N/A 34. DISPOSITION OF	N/A GAS (Sold, used jo	r juel, 1	vented, etc.)	1 <u>2 L,</u>		<u> </u>	<u> </u>				WITNESS	ED BY	
_	,		• •				•			-			• •
Venting 35. LIST OF ATTACK	HMENTS					 				:::	: :		:
SS. LIST OF ATTAC		//					• .						
	That the locker	1	/	ormetion to	COTO	nlete and corr	rect e	s determin	ed from	n all ava	llable rec	cords	
36. I hereby certif	5 Kinds the 104680	yc arc	attached ini	OLMRCIOU IS	, com	Prese will con			1101		:		-
	111/14/1	17		מידמיד י	ب م	peration	s M	anager			DATE	7-2	3-84
SIGNED	Wash In			_ 11111	بد ع								

*(See Instructions and Spaces for Additional Data on Reverse Side)

NSTRUCTIONS

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Pederal agency or a State agency. and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

should be listed on this form, see item 35.

ilems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in them 22, and in item 24 show the producing Submit a separate report (page) on this form, adequately identified, Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any altachments.

Consult local State

Item 29: "Racks Cement": Attached supplemental records for this well show the details of any multiple stage cementing and the location of the cementing tool. Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) interval, or intervals, top(s), bottom(s) and name(s) (If any) for only the interval reported in Item 33. Su for each additional interval to be separalely produced, showing the additional data pertinent to such interval.

1.	TRUE VERT, DEPTH		
TOL	MBAS. DEPTH	5650'	6115
	ZYVE	Black Shale	Green River Limestone
DERCHITION, CONTENTS, RIC.		No DST's were run.	No cores were cut.
, norther :	- 1		
	TOF		
1	FORMATION	ing Steen	

U-36442 Pariette-Federal 13-25 Sec 25 T8S R18E Uintah County, Utah

Perfs

Acidizing & Frac'ing

5775-82' 5787-95'

Breakdown w/3500 gal 3% KCl water, l gal Lo-Surf 259, 3-1/2 gal clay stabilizer, 65-7/8 RCN l.l Gravity Balls. Balled off w/17 Bbls of displacement 4800#.

Frac'd w/26,980 gal. Versagel Ht. 1500/1400 w/3% KCl water containing 50/40 WG-ll w/1.5/1.2 gals per 1000 CL-18, l gal per 1000 Lo-Surf 259 and .0l gal/1000 BE-3 w/l gal/1000 clay stay and 1/2 gal 1000 ft breaker, 8000 gal pad, 2000 gal of 2# 20-40 sand, 5000 gal of 4# 20-40 sand, 7000 gal of 6# 20-40 sand, 4300 gal of 8# 20-40 sand, 780 gal flush. Left 43,600# of 20-40 sand in casing.

4956-67' 5049-60'

Breakdown perfs w/2500 gal 3% KCl water w/l gal Lo-Surf 259 and 1 gal/1000 clay stay.

Frac w/28,300 gal Versagel 1500/1400 w/3% CaCl containing 50/40 WG-11 and 1.5/1/2 gal/1000 CL-18, 1 gal/1000 Lo-Surf 259, .01 gal/1000 BE-3, 1 gal/1000 clay stay, .5 gal/1000 CBW-3, .5 gal/1000 SP Breakers, 1.5 gal/1000 BA-20, Used 10,000 gal pad, 2000 gal w/2% 20-40 sand, 5000 gal w/4# 20-40 sand; 7000 gal of 6# 20-40 sand; 4300 gal of 8# 20-40 sand. Flush w/5700 gal of 3% KCl water. Total 707 + 17 Bbls.

4838-58'

Break down w/4000 gal 3% KCl w/l gal/1000 clay stay and 1 gal/1000 Lo-Surf 259. Squeeze w/50 sx Cl "G" w/2% CaCl and 50 sx regular "G" cement. Squeezed to 4000#.

4520-471

Break down w/103 Bbls 3% KCl w/clay stay and Lo-Surf.

Frac w/28,300 gal 3% KCl w/X-Link gel, 40# gel, 100,400# 20-40 sand. Disp. w/4830 gal 3% KCl water.

2000 2# 20-40 sand 5000 4# 20-40 sand

7000 6# 20-40 sand

4300 8# 20-40 sand

Flush.

Total - 789 Bbls.

Well Status

CHANGE ZONES

ABANDON*

(other)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form 9–331 Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-36442
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON V	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	PARIETTE-FEDERAL
well well other	9. WELL NO.
2. NAME OF OPERATOR	#13-25
HARPER OIL COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat
P.O. Box 5928 T.A., Denver, CO 80217	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, Serbelow.)	e space 17 AREA Sec 25 T8S R18E
AT SURFACE: 551' FSL & 553' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Uintah Utah
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE O	F NOTICE,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4916' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT TEST WATER SHUT-OFF	PAENIED '
FRACTURE TREAT	AUG 1 1984 DTE: Report results of multiple completion or zone change on Form 9-330.)
CHANCE 70NES	DIVISION OF OIL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Current status of this well is as follows: The well is still being tested with the last test results of 7-27-84: 57 Bbl Oil, 78 Bbl Wtr. It is proposed to go in with a cast iron bridge plug and packer to isolate each zone separately to determine the source of water. After the source of water is found, the necessary procedure for shutting off the water will be reviewed with the Vernal B.L.M. and approval will be received prior to any action by Harper Oil Company.

GAS & MINING

Subsurface Safety Valve: Manu. and Ty	De	Set @	Ft.
18. I hereby gentify that the foregoing is	s true and correct		
SIGNED WOLD WILL	TITLE Operations Managemate	July 30, 1984	
Nash. Jr.	(This space for Federal or State office use)		
APPROVED BY	TITLE DATE		

Form 9-331 Dec. 1973

Form Approved.

UNITED STATES

	Budget	Bureau	No. 42-R142
FASE			

DEPARTMENT OF THE INTERIOR	U-36442
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REFORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	PARIETTE-FEDERAL
well well other	9. WELL NO.
2. NAME OF OPERATOR	#13-25
HARPER OIL COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat
P.O. Box 5928 T.A., Denver, CO 80217	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec 25 T8S R18E
AT SURFACE: 551' FSL & 553' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Uintah Utah
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-097-31463
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4916' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF RECEN	VED
FRACTURE TREAT	v LD
SHOOT OR ACIDIZE	
	1984 OTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9~330.)
MULTIPLE COMPLÉTE	OF OIL
CHANGE ZONES U DIVISION C ABANDON* GAS & MI	
(other) Change of Operator	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.)	firectionally drilled, give subsurface locations and
Effective May 1, 1984, Buckhorn Petroleum Compa owned subsidiaries of Midcon Corporation, merge Harper Oil Company's headquarters in Denver are P. O. Box 5928 T.A., Denver, CO 80217.	ed to become Harper Oil Company.
	•
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED A. Nash, Jr. / sd. TITLE Operations Ma	anagemate July 26, 1984
(This space for Federal or State of	fice use)
V TITLE	DATE
APPROVED BY TITLE TITLE	DATE

Form 3160-5 November 1983) Formerly 9-331)	UNIT STATES SUBMIT IN TRIP: (Other instruction DEPARTMENT F THE INTERIOR verse side) BUREAU OF LAND MANAGEMENT	5. LEASE DESIGNATION AND SERIAL NO.
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		U-36442 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use thi	NDRY NOTICES AND REPORTS ON WELLS is form for proposals to drill or to deepen or plug back to a different reservo Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL X GAS WELL		7. UNIT AGREDMENT NAME
. NAME OF OPERATOR		S. FARM OR LEASE NAME
HARPER OIL		PARIETTE-FEDERAL
ADDRESS OF OPERATO		9. WALL NO.
P.O. Box 59	928 T.A., Denver, CO 80217 (Report location clearly and in accordance with any State requirements.*	13-25 10. FIELD AND POOL, OR WILDCAT
See also space 17 be	elow.)	Wildcat
At surface 551	FSL & 553' FWL	11. BBC., T., B., M., OR BLE. AND
		SURVEY OR AREA
		Sec 25 T8S R18E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
API 43-047-314	463 4916' GL	Uintah Utah
TEST WATER SHUT- FRACTURE TREAT	MULTIPLE COMPLETE FRACTURE TREATMI	
nent to this work.	CHANGE PLANS (Other) Well (NOTE: Repo Completion o OR COMPLETED OPERATIONS (Clearly state all pertipent details, and give pertipent details, and give pertipent details, and give pertipent details.	Placed on Production X ort results of multiple completion on Well or Recompletion Report and Log form.) ent dates, including estimated date of starting ar true vertical depths for all markers and zones per
(Other) (7. DESCRIBE PROPOSED (proposed work.) nent to this work.	CHANGE PLANS (Other) Well (NOTE: Repo Completion o OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertine If well is directionally drilled, give subsurface locations and measured and tr	Placed on Production X ort results of multiple completion on Well or Recompletion Report and Log form.) ent dates, including estimated date of starting an rue vertical depths for all markers and sones pert BW, MCF-tstm
(Other) (7. DESCRIBE PROPOSED (proposed work.) nent to this work.	CHANGE PLANS (Other) Well (NOTE: Repo Completion o OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertine If well is directionally drilled, give subsurface locations and measured and tr	Placed on Production X ort results of multiple completion on Well or Recompletion Report and Log form.) ent dates, including estimated date of starting ar rue vertical depths for all markers and gones per BW, MCF-tstm
(Other) (7. DESCRIBE PROPOSED (proposed work.) nent to this work.	CHANGE PLANS (Other) Well (NOTE: Repo Completion o OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertine If well is directionally drilled, give subsurface locations and measured and tr	Placed on Production X ort results of multiple completion on Well or Recompletion Report and Log form.) ent dates, including estimated date of starting ar rue vertical depths for all markers and gones performs. BW, MCF-tstm
(Other) (7. DESCRIBE PROPOSED (proposed work.) nent to this work.	CHANGE PLANS (Other) Well (NOTE: Repo Completion o OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertine If well is directionally drilled, give subsurface locations and measured and tr	Placed on Production X ort results of multiple completion on Well or Recompletion Report and Log form.) ent dates, including estimated date of starting ar rue vertical depths for all markers and zones perform BW, MCF-tstm RECEIVED SEP 1 4 1984 DIVISION OF OIL
(Other) (7. DESCRIBE PROPOSED (proposed work.) nent to this work.	CHANGE PLANS (Other) Well (NOTE: Repo Completion o OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertine If well is directionally drilled, give subsurface locations and measured and tr	Placed on Production X ort results of multiple completion on Well or Recompletion Report and Log form.) ent dates, including estimated date of starting ar rue vertical depths for all markers and zones perform BW, MCF-tstm RECEIVED SEP 1 4 1984 DIVISION OF OIL
(Other) (7. DESCRIBE PROPOSED (proposed work.) nent to this work.	CHANGE PLANS (Other) Well (NOTE: Repo Completion o OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertine If well is directionally drilled, give subsurface locations and measured and tr	Placed on Production X ort results of multiple completion on Well or Recompletion Report and Log form.) ent dates, including estimated date of starting ar rue vertical depths for all markers and zones perform BW, MCF-tstm RECEIVED SEP 1 4 1984 DIVISION OF OIL
(Other) (7. DESCRIBE PROPOSED (proposed work.) nent to this work.	CHANGE PLANS (Other) Well (NOTE: Repo Completion o OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertine If well is directionally drilled, give subsurface locations and measured and tr	Placed on Production X ort results of multiple completion on Well or Recompletion Report and Log form.) ent dates, including estimated date of starting ar rue vertical depths for all markers and zones perform BW, MCF-tstm RECEIVED SEP 1 4 1984 DIVISION OF OIL
(Other) (7. DESCRIBE PROPOSED (proposed work.) nent to this work.	CHANGE PLANS (Other) Well (NOTE: Repo Completion o OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertine If well is directionally drilled, give subsurface locations and measured and tr	Placed on Production X ort results of multiple completion on Well or Recompletion Report and Log form.) ent dates, including estimated date of starting ar rue vertical depths for all markers and zones perform BW, MCF-tstm RECEIVED SEP 1 4 1984 DIVISION OF OIL
(Other) (7. DESCRIBE PROPOSED (proposed work.) nent to this work.	CHANGE PLANS (Other) Well (NOTE: Repo Completion o OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertine If well is directionally drilled, give subsurface locations and measured and tr	Placed on Production X ort results of multiple completion on Well or Recompletion Report and Log form.) ent dates, including estimated date of starting an rue vertical depths for all markers and zones pert BW, MCF-tstm RECEIVED SEP 1 4 1984 DIVISION OF OIL
(Other) (7. DESCRIBE PROPOSED (proposed work.) nent to this work.	CHANGE PLANS (Other) Well (NOTE: Repo Completion o OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertine If well is directionally drilled, give subsurface locations and measured and tr	Placed on Production X ort results of multiple completion on Well or Recompletion Report and Log form.) ent dates, including estimated date of starting an rue vertical depths for all markers and zones pert BW, MCF-tstm RECEIVED SEP 1 4 1984 DIVISION OF OIL

*See Instructions on Reverse Side

TITLE

TITLE Operations Manager

DATE Sept. 11, 1984

DATE

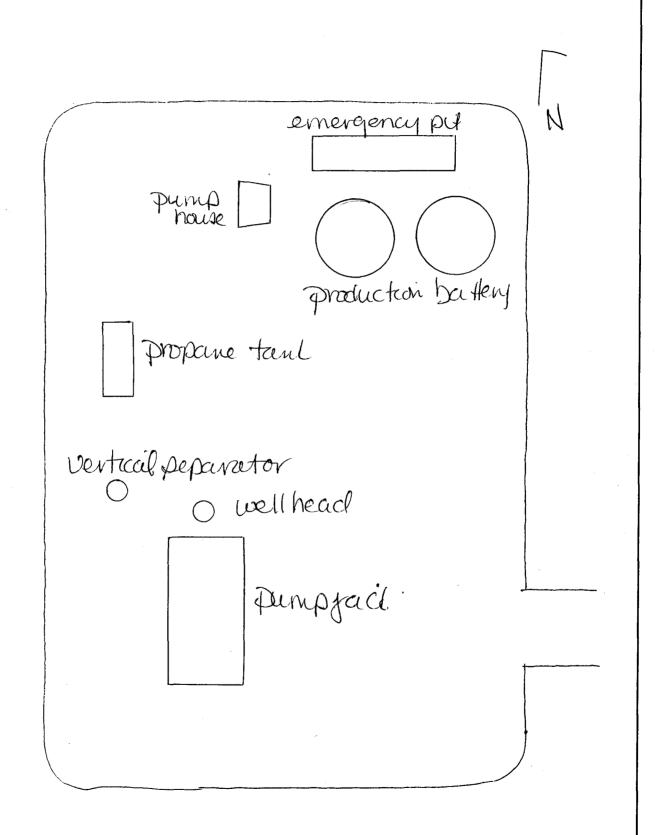
18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

SIGNED .

31463

Fariette Id 13-25 Sec 25, T880, P18E Buby 5/15/89





Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 17, 1984

Harper Oil Company P.O. Box 5928 T.A. Denver, Colorado 80217

Gentlemen:

Re: Well No. Pariette-Federal 13-25 - Sec. 25, T. 8S., R. 18E. Uintah County, Utah - API #43-047-31463

According to our records, a "Well Completion Report" filed with this office July 23, 1984, on the above referred to well, indicates the following electric log was run: CBL/CL. As of today's date, this office has not received this log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

Claudia L. Jone's

Well Records Specialist

clj

cc: D. R. Nielson

R. J. Firth

J. R. Baza

File

00000001-12



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 4, 1985

Harper Oil Company P.O. Box 5928 TA Denver, Colorado 80217

Gentlemen:

Re: Well No. Pariette Federal 13-25 - Sec. 25, T. 8S., R. 18E., Uintah County, Utah - API #43-047-31463

According to our records a "Well Completion Report" filed with this office July 23, 1984 on the aove referenced well indicates the following electric logs were run: Cement Bond Log. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than October 18, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna

Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

01705/30



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 13, 1985

Harper Oil Company P O Box 5928 TA Denver, Colorado 80217

Gentlemen:

Re: Well No. Pariette Fed 13-25 - Sec. 25, T. 8S., R. 18E Uintah County, Utah - API #43-047-31463

According to our records a "Well Completion Report" filed with this office July 23, 1984 on the above referred to well indicates a Cement Bond Log was run. This office has not yet received this log.

Please take care of this matter as soon as possible, but not later than April 13, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna

Well Records Specialist

CLJ/clj

CC: Dianne R. Nielson Ronald J. Firth John R. Baza

File 0123S/26



Harper Oil Company

Rocky Mountain Division
Dome Tower; Suite 1200
1625 Broadway
P.O. Box 5928, T.A.
Denver, Colorado 80217
(303) 825-4771

RECEIVED

NOV 1 2 1985

DIVISION OF OIL GAS & MINING

November 6, 1985

Division of Oil & Gas Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180

To Whom It May Concern:

. As of October 1, 1985, Harper Oil Company has sold three wells in Uintah County, Utah, the description being:

10-29 Pariette Federal NWSE Section 29-T8S-R18E 13-25 Pariette Federal SWSW Section 25-T8S-R18E 16-25 Pariette Federal SESE Section 26-T8S-R18E	N02-173 N02-057 NO2-173

The new operator is Matthew T. Rohret, address as follows:

2499 South Eldridge Street Lakewood, CO 80228

If you have any questions, please don't hesitate to call.

Very truly yours, HARPER OIL COMPANY

Yvonne Silva

Production Statitician

m. Silvai

YS:gw

Form Approved.

GEOLOGICAL SURVEY OTICES AND REPORTS ON WELLS	Budget	Budget Bureau No. 42-R1424				
DEPARTMENT OF THE INTERIOR	5. LEASE U-36442	12192				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE O	R TRIBE NAME				
NOTICES AND REPORTS ON WELLS m for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAM	1E				
9-331-C for such proposals)		· · · · · · · · · · · · · · · · · · ·				

	_[•
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT N	NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NA	MF
1 oil — gas —	Pariette	
well W well other	9. WELL NO.	- 000101
2 NAME OF OPERATOR	13-25	
· · · · · · · · · · · · · · · · · · ·	10. FIELD OR WILDCAT I	
	Eight Mile F	<u>lat - North</u>
2555 Cherryridge Rd., Englewood, CO 80110	11. SEC., T., R., M., OR	BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	•
below.)	Sec. 25	- T8S - R18E
AT SURFACE: 551' FSL & 553' FWL (SW/SW)	12. COUNTY OR PARISH	13. STATE
AT TOP PROD. INTERVAL: Same	Uintah	Utah .
AT TOTAL DEPTH: Same	14. API NO.	O Oan
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	43-047-	31463
REPORT, OR OTHER DATA		
In not use this form for proposals to drill or to deepen or plug back to a difference servoir. Use Form 9-331-C for such proposals.) I. oil	15. ELEVATIONS (SHOW	DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	49161	GR
TECT WATER CHIT OFF	r e e e e e e e e e e e e e e e e e e e	**
FRACTURE TREAT		
SHOOT OR ACIDIZE		
REPAIR WELL		
PULL OR ALTER CASING DEC 17 198	(NOTE) Report results of much services of much services on Form 9-	iltiple completion or zone
MULTIPLE COMPLETE	y was a substant of the substa	,30.,
CHANGE ZONES		·
(other) Change of Operator Oil, GAS & MIN	VING	P

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wildrose Resources Corporation has been named the new Operator for the captioned well effective December 1, 1986, since Wildrose has purchased Hadden, Pennell and Rohret's working interest. Hadden, Pennell and Rohret were the previous Operator.

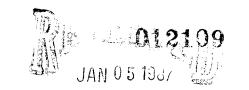
Assignments of Operating Rights from Hadden, Pennell and Rohret to Wildrose Resources Corporation have been sent to your state office for approval.

We are now in the process of obtaining D.O.'s from the lessess's of record for this lease, to cover this well.

Subsurface Safety Valve: Manu. and T	ype		Set @	··· <u>-</u>	_ Ft.
18. I hereby certify that the foregoing	is true and correct				
SIGNED Kong A Kaltenba	CLITTLE Vice Preside	nt DATE	December 1	5 , 1 986	
	(This space for Federal or State office	use)	······································		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	· .	·	



3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340



Page ____ of ___

	_		PRODUCING ENTITY ACTION	ON		OIL	DIVISI GAS	ON OF & MINING	
2499 50	d N	dridge Street 8225 When T. Rol	tate <u>Colorado</u> Zip <u>80228</u>		B Ado C Dele D Esto exis E Cho enti F Oth	d new dete we state we state we state with the state we state with the state we state when the state we state we state with the state with	new en well(s) ell(s) fro new en ntity, well(s) f	tity for new well(s). to existing entity. m existing entity. tity for well(s) being rom one entity to a	another existing if necessary.)
	· · · · · · · ·			Well	Locati	on			Producing
Entity No.	Entity No.	API No.	Well Name	Sec.	T	R	Q/Q	County	Formation
01431		43-047-3147	3 Pariette Federal #16-26	26	85	18E	SE SE	Uintah	GRRV
01428	was jists.		· _ ·		1 1	- 1			Hy no
n of action:	was	sold to Wild	Irose Resources Corporation	m, 25	55	Che	rry r	idge Road,	Englewood,
lorado (20110.	The effective	date of the sale w	as De	r emb	oer-	1, 19	86. This	entity is no
01429		43-047- 3146	3 Pariette Federal # 13-25	25	<i>8</i> s	18 E	รพรพ	uintah	GRRV
on of action: bove well clorado	was s Bollo.	old to wildres The effective of	te Resources Corporation, a	Decemb	rheri er 1,	ryric 198	tge 1	Pood, Englew This entite	wood,
	Signatureate	Signature 7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2499 South Eldridge Street Lakewood unt No. N 7225 Signature No. N 7225 Signature 12 / 2 / 86 Tink or typewriter ribbon.) Current New Entity No. API No. O1431 - 43-047-3147: n of action: ove well was permanently player exists Change Street O1428 - 43-047-3146: no of action: ove well was sold to Wildelian of action:	Signature Hadden, Pennell, & Rohret Joint Venture J499 South Eldridge Street Lakewood State Colorado Zip 80228 unt No. N 7225 Signature 72 / 2 / 86 Telephone 303-985-5426 Link or typewriter ribbon.) Current Entity No. Entity No. API No. Well Name O1431 - 43-047-31473 Parietle Federal #16-26 In of action: Ove well was permanently plugged and abandoned ager exists Change status to Px4 in data base O1428 - 43-047-31464 Parietle Federal #10-29 In of action: Oue well was sold to Wildrose Resources Corporational Cove well was sold to Wildrose Resources Cove well was sold to Wildrose Resour	Signature State Colorado Zip 80228 Signature Mathins T. Rolling State Colorado Zip 80228 Signature Mathins T. Rolling State Colorado Zip 80228 Signature Mathins T. Rolling Signature James Jessen	A Esta 2499 South Eldridge Street Lakewood State Colorado Zip 80228 Signature No. N 7225 Signature Now Telephone 303-985-5426 Control No. Entity No. APINO. Current Entity No. Entity No. APINO. O1431 - 43-047-31473 Pariette Federal #16-26 Nord State Colorado Zip 80228 Entity No. Entity No. APINO. Well Name Well Location: New Entity No. APINO. O1431 - 43-047-31473 Pariette Federal #16-26 Nord action: Nove well was permanently plugged and abandoned November ager exists. Change States to PXA in data base well O1428 - 43-047-31464 Pariette Federal #10-29 O1429 - 43-047-31463 Pariette Federal #13-25 O1429 - 43-047-31463 Pariette Federal #13-25	PRODUCING ENTITY ACTION OIL Jame Hadden, Pennell, & Rohret Joint Venture July South Eldridge Street Lakewood Unt No. N 7225 State Colorado Zip B0228 Unit No. N 7225 Signature Talthur T. Rohret Other 12 / 2 / 86 Telephone 303-985-5426 Current Entity No. Entity No. API No. Well Name Entity No. Entity No. API No. Well Name O1431 — 43-047-31473 Parietle Foderal #16-26 O1431 — 43-047-31473 Parietle Foderal #16-26 O1432 — 43-047-31464 Parietle Foderal #10-29 O1428 — 43-047-31464 Parietle Foderal #10-29 O1429 — 43-047-31463 Parietle Foderal #13-25 O1429 — 43-047-31463 Parietle Foderal #13-25 O1439 — 43-047-31463 Parietle Foderal #13-25	PRODUCING ENTITY ACTION UIL, GAS A Establish new en B Add new well(s) to Delete well(s) for D Establish new en existing entity. Signature 12/2/86 Telephone 303-985-5426 Conge well(s) for D Establish new en existing entity. For Other. (Specify use) BRACKET WELLS Well Location Sec. I R Q/Q O/431 — 43-047-31473 Pariette Foderal #16-26 O1428 — 43-047-31464 Pariette Federal #10-29 O1429 — 43-047-31463 Pariette Federal #13-25 O1439 — 43-047-31463 Pariette Federal #13-25	ACTION CODE ACTION CODE ACTION CODE A Establish new entity for new well(s). B Add new well(s) to existing entity. C Delete well(s) from existing entity. C Delete well(s) from existing entity. B Establish new entity for new well(s) being existing entity. E Change well(s) from one entity for well(s) being existing entity. F Other (specify using attachments BRACKET WELLS TO BE GROUPED Well Location Sec. 1 R Q/Q County Well Location Sec. 1 R Q/Q County D1431 — 43-047-31473 Pariette Federal #16-26 Nove well was permanently plugged and abandoned November 6, 1986. This entager exists. Change shetter to PNA in defe face well will refain Same Entity Nord County D1428 — 43-047-31464 Pariette Federal #10-29 PASSE NOVEMBER O1428 — 43-047-31464 Pariette Federal #10-29 PASSE Cherry ridge Road, Nord County ACTION CODE A Establish new entity for new well(s). B Add new well(s) from one entity C Delete well(s) from existing entity. E Change well(s) from one entity to well(s) being existing entity. F Other (specify using attachments BRACKET WELLS TO BE GROUPED Well Location Sec. 1 R Q/Q County D6 85 IBE SESSE Uintah Nord Cotion: O1431 — 43-047-31464 Pariette Federal #16-26 D1438 — 43-047-31464 Pariette Federal #10-29 PASSE Cherry ridge Road, Nord Cotion: O1428 — 43-047-31464 Pariette Federal #10-29 PASSE Cherry ridge Road, Nord Cotion: O1429 — 43-047-31463 Pariette Federal #13-25 PASSE SWSW Uintah O1429 — 43-047-31463 Pariette Federal #13-25 PASSE SWSW Uintah

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5 Lease Designation and Serial No.

CHANDY NOTICES	AND REPORTS ON WELL	U-36442
Do not use this form for proposals to dr	AND REPORTS ON WELLS OIL GAS	& MINING. If Indian, Allottee or Tribe Name
Use "APPLICATION FOI	R PERMIT—" for such proposals	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil Gas Other		8. Well Name and No.
2. Name of Operator		Pariette Federal 13-2
Wildrose Resources Corporat 3. Address and Telephone No.	ion	9. API Well No. 43-047-31463
4949 South Albion St., Litt Location of Well (Footage, Sec., T., R., M., or Survey De	leton, CO 80121 PH: 303-770-6	
		Eight Mile Flat North
551' FSL & 553' FWL (SW/SW)	11. County or Parish, State
Section 25, T8S, R18E		Uintah County, Utah
2. CHECK APPROPRIATE BOX(3) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent	Abandonment	Change of Plans
Пал	Recompletion	New Construction
☐ Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
		_ Dispose Water
	OIL AND G	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertical)		ig any proposed work. If well is directionally drilled,
Wildrose Resources Corpo well. Presently this we		abandon this uneconomical to
produce. PBTD - 5720' (- 1757'. 8-5/8"
csg set @ 355 w/ 275 sx sx. Cement top @ 1950'.	GLH GLH	let @ 6316' w/ 710
- 4547' (Green River).	DISTOR	130, 1320
Proposed Plugging Proced	2010	
1. Set cast iron		
2. Pump 10 sx cei 3. Pump 25 sx cei		
4. Pump 25 sx ce	2	\mathcal{A}
5. Pump 10 sx ce	/ MICROFILM/	
6. Pump 35 sx ce 5-1/2" csg fr	4 FILE	V 18.
Work to plug will be don complete.	e in the next two months and sh	nould take two days to
comprece.		,
4. I hereby certify that the foregoing is true and correct		
Signed Laury A. Kaltauloc	Title Vice President	Date February 15, 1995
(This space for Rederal or State office use)		
Approved by ': Conditions of approval, if any:	Title	Date
COMMOND OF APPLOYER, IT ANY:		•

Form 3160-5 (June 1990)

(This space for Federal or State office use)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 2 1 1995

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No.

U-36442

Do not use this form for proposals to d	rill or to deepen or reently to a dilletent recervon R PERMIT—" for such proposals	NING. If Indian, Allottee or Tribe Name
	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Other 2. Name of Operator		8. Well Name and No.
Wildrose Resources Corporation 3. Address and Telephone No.	tion	Pariette Federal 13-2 9. API Well No. 43-047-31463
4949 South Albion St., Litt 4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	10. Field and Pool, or Exploratory Area Eight Mile Flat Nort
551' FSL & 553' FWL (SW/SW Section 25, T8S, R18E	1)	Uintah County, Utah
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N
Notice of Intent Subsequent Report	Abandonment Recompletion	Change of Plans New Construction
Final Abandonment Notice	Plugging Back Casing Repair Altering Casing Other	Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertice)	If pertinent details, and give pertinent dates, including estimated date of startical depths for all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
well. Presently this w produce. PBTD - 5720' csg set @ 355 w/ 275 sx	oration requests approval to plug and ell is producing about 2 BOPD and is (w/BP). Geologic Tops: Green River (cemented to surface). 5-1/2" csg s. Producing Zones: 5049' - 5060', 49	uneconomical to - 1757'. 8-5/8" set @ 6316' w/ 710
2. Pump 10 sx cer 3. Pump 25 sx cer 4. Pump 25 sx cer 5. Pump 10 sx cer 6. Pump 35 sx cer	dure: bridge plug @ 4400'. ment plug from 4400' to 4320'. ment plug from 2100' to 1900'. ment plug from 450' to 250'. ment plug from 60' to surface. ment plug down annulus of 8-5/8" and om surface to 200' if pressure allows	•
Work to plug will be do complete.	ne in the next two months and should	take two days to
14. I hereby certify that the foregoing is true and correct	Title Vice President	- February 15, 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form : 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
OUNDRY MOTIOTO	AND DEPORTS ON WEST OF THE STATE OF	U-36442
	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to di	rill or to deepen or reentry to a different reservoir.	•
Use "APPLICATION FO	R PERMIT—" for such proposals	
CUDMI	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	
1. Type of Well		
S Well Gas Other		8. Well Name and No.
2. Name of Operator	4	Pariette Federal 13-
Wildrose Resources	Corp. 303-770-6566	9. API Well No.
3. Address and Telephone No.		43-047-31463
4949 S. Albion St., L	ittleton, CO 80/21	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey E	escription)	Eight mile Flat No
551' FSL \$ 553'	FWL (SW/SW)	11. County or Parish, State
Section 25, T8	S RIAF	Vintal County, Uto
		L
12 CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
THE OF GODINGSION		
Notice of Intent	Abandonment	Change of Plans
F-7	Recompletion	New Construction
Subsequent Report	L Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note Report results of multiple completion on Well
		Completion or Recompletion Report and Log form 1
	Il pertinent details, and give pertinent dutes, including estimated date of starting all depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
ms well wis plug	ged as follows on 4/11/95:	
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the day of the same	QUED === New ==+ a= fo	//wws:
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1.2		
Plug #2: 25 5x	2116' - 1896'	
2 1 1 -11	Quest whales Cinc	11 Ld 205 SK
restorated 3/2 csg	@ 450' of 4 holes. Circ through perforations ba	
cement w/ 270 Call,	through perforations ba	ck to surtace.
	- 	of 51/2" css w/
Cut off Csg head.	Topped inside d'autside	3/2 3/1
20 ms + = + 1/1 =	1. hola marker	•
cement. Installed o	my note ,	· · · · · · · · · · · · · · · · · · ·
·	•	BECEIVED
		14 A 2 A 0 A 10 O E
		MAY 08 1995
14. I hereby certify that the foregoing is true and correct		
Signed Kay Lalter lock	Title V. P.	Date 5/5/95
(This space for Procesal or State office use)		
(/	Title area Manager	1/27/95
Condition of approval, if any:	A	Date
/ CONDITIONS	OF APPROVAL ATTACHED	, ,
TOO	PERATOR'S COPY	
Title 18 U.S.C. Section 1001, makes it a crime for any person	knowingly and willfully to make to any department or agency of the United S	tates any false, fictitious or fraudulent statements
or representations as to any matter within its jurisdiction.		····

J.W. GIBSON WELL SERVICE COMPANY
37400 EAST ORCHARD RD., SUITE 370
ENGIEWOOD CO. 80111-2531

43-047-31463 (IIB)

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SIGNATURE - CUSTOMER REPRESENTATIVE

2431,57

J.W. GIBSON WELL SERVICE CUMPANY
7400 EAST ORCHARD RD. SUITE 370
ENGLEWOOD, CO 80111-2531
PHONE (303) 771-5222

DATE 4-13-95

CUSTOMER WILL RUSE MELL/LEASE PORCITIC FED 13-25 STATE UTAH CONTAH FIELD WILL CAT BILL TO ADDRESS: RIG ガス) WORK ORDER # TIME 6: WHINTO 7: PURM AREA UE EII 9 TIME HOURS DESCRIPTION FROM REVENUE MAINT. CREW travel 7:00 6.00 7:00 Rd Pumpingerit - KU Hotolker Hugh 169-Poot w tump-Laying down Roots - nd wellthead-Kelegse 375-Bac.2375-511-4' PEREBUG-131-C Aug a24400 - FIRE FT9350 JTS 799 142 Water - out of index 11 6:00 6:00 >:*1*0 (Rew NO. SIZE NO. SIZE NO. SIZE 1-18 44 501 RODS PULLED 1/8 Z, 57 Talk about 145 Safty meeting on -2% TUBING かりろとろ PULLED TUBING RAN ENGINE SIZE WELL UTFS □ WORKOVER MAINTENANCE OTHER V. H COMPLETION ITEM ITEM CC XX ACCT 30001 EQUIPMENT DESCRIPTION PRICE QUANTITY SIZE PRICE SANDLINE CHARGE with the f ITEM SWAB CUPS NO. 8 RIGOR 115 件件机 1.14 SWAB CUPS PERMITS PE-B TEE-5 PA-8 20.40 A95 29 1974 三字第3 OIL SAVER RUBBERS WATER SWAB FRAC 34 **26.** 83 COLUMN TO EXTRA LABOR TANK 150 POWER SWIVEL 神神 ROD STRIPPERS FUEL **"特"。新** RAM RUBBERS AIR HEATER TUBING WIPER RUBBERS 2% 37.2 SPECIAL EQUIPMENT "排光" TOOL PUSHER TUBING STRIPFER RUBBERS SPECIAL EQUIPMENT 地理 引制的 CREW SUBSIST. . . 高級 TUBING STRIPPER THREAD DOPE 1121 LT PLANT PAINT FISHING TOOLS 北北東自 134 4 ESTIMATED SUB-TOTAL (1) TO ذراه ا RENTALS 3RD PARTY "特别人" .() F RENTALS GIBSON 上表:此次為 1471.51 HOURS FLOOR HAND HOURS Telo (arinickly HOURS DERRICKMAN NAME HOURS 189415 13 HOURS HOURS ERIC 12074.87 SIGNATURE - GIBSON SUPERVISOR

No. 511768

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J.W. GIBSUN WELL SERVICE CUIVIPANY 7400 EAST ORCHARD RD., SUITE 370 , ENGLEWOOD, CO 80111-2531 PHONE (303) 771-5222

(121)

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CUSTOMER WI	d Rose	'	1 1 1 1	WELL/LEASE	PERICHEFE d

DATE 4-17-95

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SIGNATURE - CUSTOMER REPRESENTATIVE

Roberts

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Cum R19 = 3449.29

NAME

9

HOURS

SIGNATURE - GIBSON SUPERVISOR

HOURS



FISHING AND RENTAL TOOLS, INC.

REMIT TO: P.O. BOX 687 VERNAL UTAH 84078

Delivered From Vernal. 2555 Cherry Ridge Rd. Englewood, CO 80110 Ordered By-Delivered By Your Order No. The same of the sa MIN. RENTAL V Each Days DESCRIPTION DESCRIPTION Add'I AMOUNT W Returned Charged Days Amount Day -Linke? 6" 5000 Bop & 40 Gallon Accumulator 3 125.00 -1 125.00 \$375.00 6" 5000 x 8 5/8 Plance 3 24 00 W. 44 * W. C. W. 4.4.4 24.00 6" 5000 x 8 5/8 Flange 8.00 8.00 The state of the s Enter 1 1214 TEN TARREST . - 1.00 mg 2 . . wh to the same . -----1 7 11 P A CHARLES 314 1 مرا العلم علام ALL THE T. P.

ERWISE SPECIFY. Accrued rental charges cannot be applied against the purchase price of tools out on rental or lost tools.

TOPL STATE OF THE PARTY OF THE

We do not guarantee any rental tool in any repsect and party renting same ...

assumes all responsibility while tool is in his possession. n nis pusateur

ABOVE TOOLS ARE FOR RENTAL PURPOSES ONLY UNLESS WE OTH COME STORMS LINE UNDERSTORM LINE TO COME AND ADDRESS OF THE ADDRESS OF supplies, and to have same charged as above. I certify that I have examined the tools and found them in good serviceable condition and accept them with the same understanding that

- 1. Rental will be charged for the entire number of days away from shop.
- 2. Charge will be made for any damage or for the loss of any parts.

RECEIVED BY

	N. J. TRUCKIN	G 📂	
Jim Brough	- 525 • Duchesne, Utah 84021 • 80	1-738-59	Nº 3 5860
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TERMS AND DISCLOSURE STATEMENT: Accounts are due A finance charge of 11/4% per month, which is 18% annum, accounts. Customer agrees to pay a reasonable attorney stee	and payable 10th of month following date of invoice. will be charged on the unpaid balance of past due and other costs of collection after default and referral		
to an attorney. Approved By		TOTALS	

Route 2 Box 2878 Roosevelt, Utah 84066 (801) 722-2384



Nº 2286

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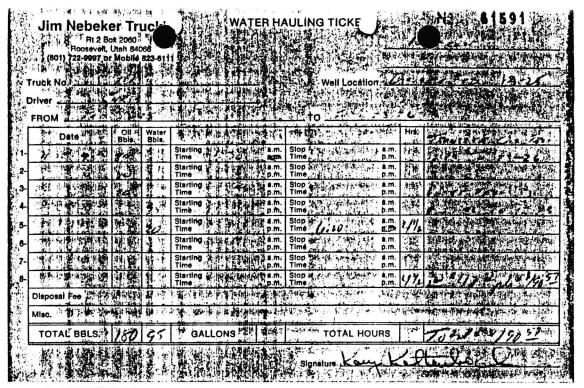
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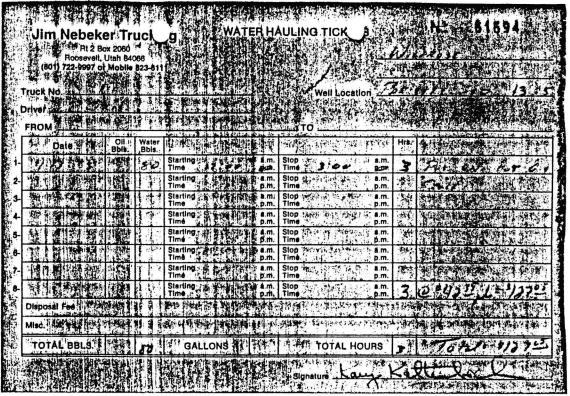
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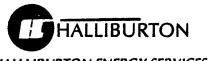
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TICKET CONTINUATION

UNCAN COPY

No. 7/27 88

HALLIBUR	TON ENERGY SERVICES			CUSTOMER	WELL			DATE	PAGE OF	
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500-306				CHARGE 23,900 45		38	1	,95	511	<u> </u>

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INVOICE

Bennis Jensen Mobile 823-6590 Home 353-4100

ADDRESS_

I & R Construction P.O. Box 1598 Roosevelt, Utah 84066 24 Hour Service

Wildrose Resources

Gary Robison

O: Fe

Mobile 823-6591 Home 722-5731	Nº 85870
ffice: (801) 722-3996	DATE
ax (801) 722-2270	4-29-95
	PURCHASE ORDER
	Fed. 13.25

DATE	HOURS	DESCRIPTION	AMOUN	r
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4-29	3	Welding Rig W/welder @32.00	96	00
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